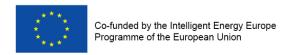




Financing of Sustainable Housing Retrofit

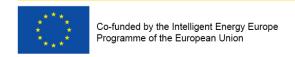
Guidelines for Financial Institutions Workshop Milan 21. March 2015

Friedrichsdorfer Institut zur Nachhaltigkeit IzN e.V Dr. Klaus Stocker





- 1. Promotion of Energy Efficient Buildings
- 2. EU Policy and Promotion
- 3. Financial Instruments
- 4. The EuroPhit Project
- 5. The German Case
- 6. Italy
- 7. Discussion and questions







Part 1

Promotion of Energy Efficient Buildings



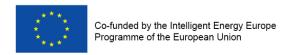
What banks need to know – technical aspects

Holistic approach: Consider the entire building and not just a part of it. What is my final objective in terms of energy consumption (kWh/m²/year) → even for step-wise refurbishment

Target value for primary energy: The same amount of consumption for electricity, oil, gas or RE *is different* in terms of primary energy

Reliable calculation tools: For base case as well as actual savings

Certification systems: To know whether particular efficiency targets have been reached (especially for step-by-step refurbishment)





Part 2 EU Policy and Promotion





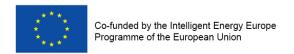
EU Funding for Energy Efficiency in Buildings



In this section of BUILD UP you can find information involving financing schemes for investments in energy efficiency and renewable energy measures in buildings.

- European wide funds
- National/Regional schemes for Individuals (homeowners & tenants)
- National/Regional schemes for Municipalities, Social Housing, Companies, Enterprises
- National/Regional schemes for Residential Buildings
- National/Regional schemes for Non-Residential Buildings and other Facilities











ELENA - European Local ENergy Assistance



EIB ELENA

Big investment projects

> 50 million €

KFW

KfW ELENA investment projects

< 50 Mio. €

Several facilities



CEB ELENA

Social investment projects

< 50 Mio. €



EBRD ELENA

Focus on municipalities

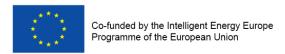
< 50 Mio. €

Part 3 Financial Instruments



Financial Instruments

- Overview
- Cash flow as basis for financing
- Cash flow analysis: Example
- Project- versus recourse finance
- More details:
 - Debt financing,
 - ESCO financing,
 - Forfaiting,
 - Leasing
- Public supports









The basis for financing is the financial soundness of a project

The basis for financial soundness is the cash flow.

- Economic benefits (externalities) are not considered, but they can serve as justification for public supports,
- Cash flow from energy efficiency projects consists of:

| Inflows | Outflows |
|-------------------------------|---------------------------------|
| Savings from efficiency gains | Equity share at investment cost |
| | Operation cost |
| Higher rents (house-owners) | Higher rents (tenants) |
| Loan disbursements | Repayment/interest for loans |

- Savings will arrive as avoided outflows.
- Savings usually fluctuate, they also depend on price developments and can only be measured if the base case values are known
- They do not always arrive at the same place as the outflows (investment versus operating budget; tenant versus landlord) -> conflict lines

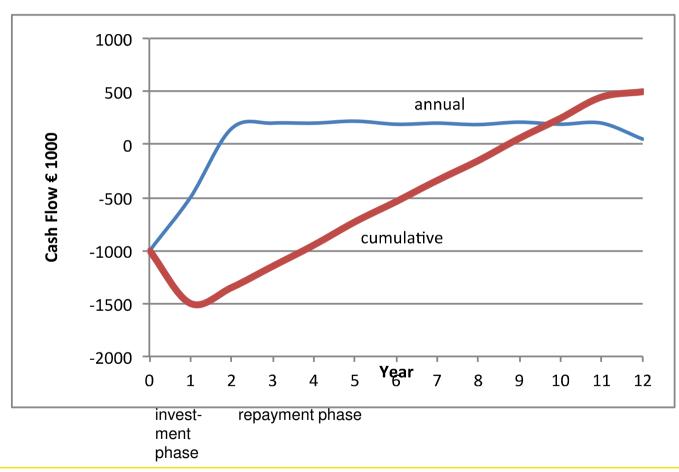








Typical cash flow profile of an energy efficiency project

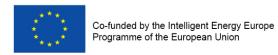






Cash flow example: Housing refurbishment (Rental homes)

| Veal 1. Revenue | | in 1000 € | С | D | Е | F | G | Н | - 1 | J | К | L | М | N |
|--|----|---|--------------|------------|--|----------|-----------|---------|----------|-----------|-----------|-----------|-----------|------|
| 4 1. Revenue | | | | | | | | | 5 | <u> </u> | | | | |
| Seminarian Sem | 1 | | | | | | | | | | · | _ | | |
| Rent increase energy efficiency 625 84 84 84 84 84 84 84 8 | | | | | | | | | | | | | | |
| 7 2. Investment (energy efficiency part) 8 3.Maintenance cost (2% ann.increase) 9 4. Project Cash Flow (energy) 10 4a. Project Cash Flow (energy) 11 5. Equity 12 7. Loan Finance 13 8. Loan Gisbursement-debt service 13 8. Loan Gisbursement-debt service 14 8.1 Principal 15 8.2 Interest 16 4% 17 90,0 450,0 50,0 50,0 50,0 50,0 50,0 50,0 | _ | | | | | | | | | | | | | |
| 8 3.Maintenance cost (2% ann.increase) 9 4.Project Cash Flow (energy) 10 4a. Project Cash Flow (energy) 11 5. Equity 12 7. Loan Finance 13 8. Loan disbursement+debt service 14 8.1 Principal ine 14*15 500 70,0 70,0 68,0 66,0 64,0 62,0 60,0 58,0 56,0 54,0 14 8.1 Principal ine 16*c15 50,0 50,0 50,0 50,0 50,0 50,0 50,0 50 | | · | | 625 | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. | 0. |
| 9 4.Project Cash Flow (energy) line 6-8 6-25 84,0 78,0 77,9 77,8 77,6 69,0 77,4 77,2 77,1 77,0 10 4a. Project cash flow after tax line 9-18 83,5 8,0 77,9 77,8 77,2 69,0 75,7 74,9 74,1 73,3 11 5. Equity 125 | | , ,, , | | | 0.0 | 6.0 | 6.1 | 6.2 | 6.4 | 15.0 | 6.6 | 6.8 | 6.9 | 7.0 |
| 10 4a. Project cash flow after tax line 9-18 125 125 125 125 125 126 125 126 1 | | ' | line 6-8 | -625 | | | | 77.8 | | | 77.4 | | | |
| 125 | | , | line 9-18 | | - | | _ | _ | | • | | - | _ | |
| 38 Loan disbursement+debt service line 14+15 500 70,0 70,0 68,0 66,0 64,0 62,0 60,0 58,0 56,0 54,0 48 1 | 11 | 5. Equity | | 125 | , | | , | , | | · | ŕ | , | , | |
| 14 8.1 | 12 | 7. Loan Finance | | | | | | | | | | | | |
| 15 8.2 Interest | 13 | 8. Loan disbursement+debt service | line 14+15 | 500 | 70,0 | 70,0 | 68,0 | 66,0 | 64,0 | 62,0 | 60,0 | 58,0 | 56,0 | 54,0 |
| Loan Balance | 14 | 8.1 Principal | line 16 *c15 | | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 | 50,0 |
| Net Cash flow before tax | 15 | 8.2 Interest | 4% | | 20,0 | 20,0 | 18,0 | 16,0 | 14,0 | 12,0 | 10,0 | 8,0 | 6,0 | 4,0 |
| 18 Profit before tax**) | 16 | Loan Balance | | 500 | 500,0 | 450,0 | 400,0 | 350,0 | 300,0 | 250,0 | 200,0 | 150,0 | 100,0 | 50,0 |
| Profit tax 35% 35% -125 0,5 0 0 0 0,4 0 1,7 2,4 3,0 3,7 | 17 | Net Cash flow before tax | line 9-11-13 | -125 | 14,0 | 8,0 | 9,9 | 11,8 | 13,6 | 7,0 | 17,4 | 19,2 | 21,1 | 23,0 |
| Net Cashflow after tax | 18 | Profit before tax**) | | | 1,5 | -4,5 | -2,6 | -0,7 | 1,1 | -5,5 | 4,9 | 6,7 | 8,6 | 10,5 |
| Plus repayment subsidy 15% (tax free) 15% 7,5 7,5 7,5 7,5 7,5 7,5 7,5 7,5 7,5 7,5 | 19 | Profit tax 35% | 35% | -125 | 0,5 | 0 | 0 | 0 | 0,4 | 0 | 1,7 | 2,4 | 3,0 | 3,7 |
| Net cash flow after tax+subsidy -125 21,0 15,5 17,4 19,3 20,7 14,5 23,2 24,4 25,6 26,8 | 20 | Net Cashflow after tax | line 17-19 | -125 | 13,5 | 8,0 | 9,9 | 11,8 | 13,2 | | 15,7 | 16,9 | 18,1 | 19,3 |
| Net cash flow after tax+subsidy | 21 | Plus repayment subsidy 15% (tax free) | 15% | | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 | 7,5 |
| Pre Tax financial IRR* 2,4% After tax financial IRR* 1,1% After tax/subsidy financial IRR* 9,8% | 22 | Net cash flow after tax+subsidy | | -125 | 21,0 | 15,5 | 17,4 | 19,3 | 20,7 | 14,5 | 23,2 | 24,4 | 25,6 | 26,8 |
| After tax financial IRR* | 22 | Net cash flow after tax+subsidy | | -125 | 21,0 | 15,5 | 17,4 | 19,3 | 20,7 | 14,5 | 23,2 | 24,4 | 25,6 | 26,8 |
| After tax/subsidy financial IRR* | 23 | Pre Tax financial IRR*) | 2,4% | | Sensiti | vity ana | lysis: If | additio | nal inco | me -109 | %: | | | |
| **) refers to equity ***) For profit principal repayment has to be re-added and depreciation (here 10 years) deducted Debt service cover 1,20 1,11 1,15 1,18 1,21 1,11 1,29 1,33 1,38 1,43 Debt service cover after-tax 1,19 1,11 1,15 1,18 1,21 1,11 1,26 1,29 1,32 1,36 1,29 Debt service cover after subsidy 1,30 1,22 1,26 1,29 1,32 1,23 1,39 1,42 1,46 1,50 ECONOMIC IRR Total investment (energy) -625 | 24 | After tax financial IRR* | 1,1% | | After tax IRR -9,1%; DSR in year 2 below 1 | | | | | | | | | |
| Debt service cover 1,20 1,11 1,15 1,18 1,21 1,11 1,29 1,33 1,38 1,43 | 25 | After tax/subsidy financial IRR* | 9,8% | | | | | | | | | | | |
| Debt service cover after-tax 1,19 1,11 1,15 1,18 1,21 1,11 1,26 1,29 1,32 1,36 Debt service cover after subsidy 1,30 1,22 1,26 1,29 1,32 1,23 1,39 1,42 1,46 1,50 ECONOMIC IRR Total investment (energy) -625 84 78 78 78 78 69 77 77 77 77 Project cash flow line 9 -625 84 78 78 78 78 69 77 77 77 77 Total cash flow + repayment subsidy -625 92 86 85 85 85 77 85 85 85 84 ECONOMIC IRR*) 4,1% ECONOMIC IRR incl. repayment subs.*) 6,0% | 26 | *) refers to equity | **) For pro | fit princi | pal repa | yment h | as to be | re-adde | d and de | epreciati | ion (here | e 10 year | rs) deduc | ted |
| Debt service cover after subsidy 1,30 1,22 1,26 1,29 1,32 1,23 1,39 1,42 1,46 1,50 | 27 | Debt service cover | | | 1,20 | 1,11 | 1,15 | 1,18 | 1,21 | 1,11 | 1,29 | 1,33 | 1,38 | 1,43 |
| Seconomic IRR Seconomic IR | 28 | Debt service cover after-tax | | | 1,19 | 1,11 | 1,15 | 1,18 | 1,21 | 1,11 | 1,26 | 1,29 | 1,32 | 1,36 |
| 31 Total investment (energy) -625 | 29 | Debt service cover after subsidy | | | 1,30 | 1,22 | 1,26 | 1,29 | 1,32 | 1,23 | 1,39 | 1,42 | 1,46 | 1,50 |
| 32 Project cash flow line 9 -625 84 78 78 78 78 69 77 77 77 77 77 33 Total cash flow + repayment subsidy -625 92 86 85 85 85 77 85 85 85 84 4.1% Economic IRR*) 4,1% Economic IRR incl. repayment subs.*) 6,0% | 30 | Economic IRR | | | | | | | | | | | | |
| 32 Project cash flow line 9 -625 84 78 78 78 78 69 77 77 77 77 77 33 Total cash flow + repayment subsidy -625 92 86 85 85 85 77 85 85 85 84 4.1% Economic IRR*) 4,1% Economic IRR incl. repayment subs.*) 6,0% | 31 | Total investment (energy) | | -625 | | | | | | | | | | |
| 33 Total cash flow + repayment subsidy -625 92 86 85 85 85 77 85 85 85 84 34 Economic IRR*) 4,1% 35 Economic IRR incl. repayment subs.*) 6,0% | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | 84 | 78 | 78 | 3 78 | 78 | 69 | 77 | 77 | 77 | 77 |
| Economic IRR*) 4,1% Economic IRR incl. repayment subs.*) 6,0% | 33 | • | | | | 86 | 85 | 85 | 85 | 77 | 85 | 85 | 85 | 84 |
| Economic IRR incl. repayment subs.*) 6,0% | 34 | | 4,1% | | | | - | | | | | • | | |
| | 35 | • | | | | | | | | | | | | |
| *JNo externalities included | | *)No externalities included | • | | | | | | | | | | | |



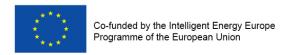






Project versus recourse finance:

- Recourse (or balance sheet finance): Finance is granted on the basis of the creditworthiness of the investor (mostly supported by a collateral). Cash flow and NPV are (for the bank) of secondary importance
- **Project finance:** Finance is granted on the basis of the financial soundness (cash flow) of the project. The investor has to prove that the cash flow is sufficient to cover the repayment (debt service ratio >1; Life loan ratio > 1, at all times)
- Recourse and project finance:
 - Project finance for energy efficiency part
 - Recourse finance for the incidental and modernisation part (since there are no visible future financial benefits)



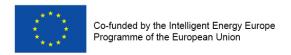






Financial Instruments for Energy Efficiency Investments in Buildings

- 1 Debt financing, credit lines, revolving funds,
- ② ESCO financing,
- ③ Forfaiting/ Cession
- 4 Leasing



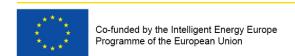






Debt financing, Credit lines, Revolving funds,

- A conventional bank loan is the simplest form of debt
- •As recourse financing:
 - Creditworthiness of borrower, not necessarily project
- •As project finance:
 - Private house-owner: Standardised procedures, normally under a public programme requiring standardised technical as well as financial ratios
 - Community: Cash-flow must be sufficient for loan-service
 - Separate finance for "incidental part" (equity or recourse financing)









EPC and ESCO FINANCING:

- EPC (Energy performance contracting) refers to the contractual arrangement between a provider of energy services and the customer
- ESCO (Energy service company): "Natural or legal person who delivers energy services or other energy efficiency improvement measures in a final customer's facility or premises" (Energy Efficiency Directive (EED, 2012/27/EU)
- ESCO by itself is not yet a financing solution. Depending on the share of hardware/equipment to be installed upfront there is still a financing problem for the ESCO which might also affect the customer: Financial solutions like project finance or forfaiting will have to be applied

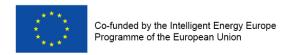




FORFAITING:

Financing a forfait means:

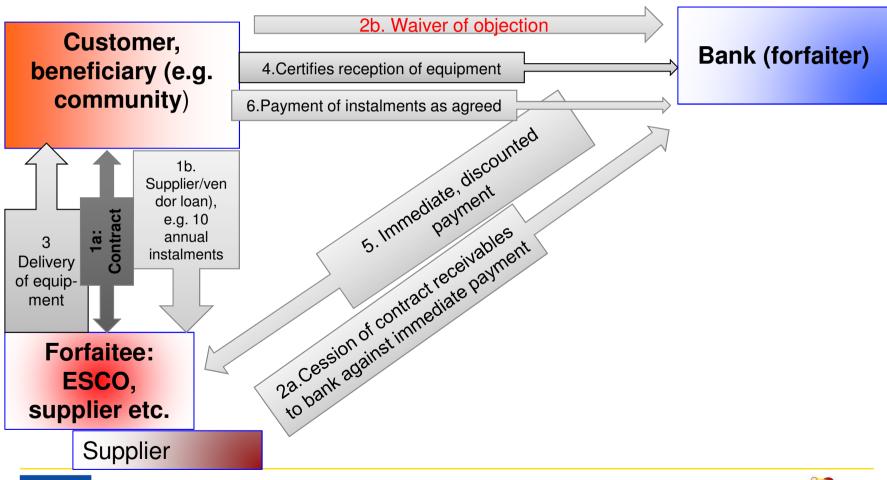
- Selling a receivable for a discounted lump sum to a bank (forfaiter), normally on the basis of bills of exchange
- Example: A sum of € 1 Million in 10 annual repayment instalments, discounted at a forfaiting fee of 4% annually yields an immediate payment of € 880.000 (minus around 0,25% provision fee etc.)
- Passing on all accountability from the financial obligation, meaning: There is no more financial obligation from the side of the seller of the receivable (e.g. ESCO) in case of breach of contract, non fulfilment etc.
- This "abstractness of the forfaiting document" will be further emphasised by a "waiver of objection", which means the customer waives his right to object legally against his repayment obligation because of any dispute (like non fulfilment of conditions, late delivery, warranties etc.)

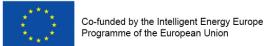






FORFAITING:



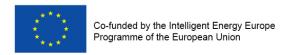






Forfaiting pros and cons:

- Immediate cash for the contractor (ESCO etc.)
- For the contractor: The debt is not booked on his balance sheet, so the potential for further debts remains unlimited (in principle)
- Forfaiting needs immaculate creditworthiness of the debtor and/or the project (otherwise it becomes expensive or impossible)
- The debtor is always the institution which receives the investment (never the ESCO or the supplier)
- The **waiver of objection** poses the problem that the investor cannot stop the payments any more if contractual obligations are not reached
- This can, however, be avoided if the operational part is separated from the investment part (Operation cost normally need no financing anyway)

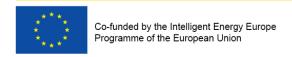






LEASING:

- Investment goods are only leased to the investor and will be taken back after an agreed time (with the option to buy them at an agreed residual value)
- Operating Leasing: Leasing period is much shorter then life time
- Financial Leasing: Leasing period approaches life time
- Normally leasing makes only sense for goods that can be given back without high cost for de-installation: therefore leasing will be the exception for housing retrofits (if ever: financial leasing with the option to buy)
- Tax reductions: Leasing (in particular cross border leasing) reached some positive (as well as negative) reputation on the basis of tax saving models. Contracts, however, are complicated, sometimes tricky and therefore a good team of international tax experts and lawyers are needed





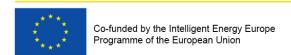




Public supports

Justification is over energy savings, external effects (CO2/GHG-reduction), demand induced tax revenues, employment effects etc.

- Grant programs
- Credit lines and guarantee schemes
- Redemption Grants
- EU Funding for Sustainable Energy in Buildings
 - > Europe-wide funds
 - National and Regional schemes
 - > National/Regional schemes for Individuals
 - National/Regional schemes for Individuals for Municipalities/Social Housing
 - National/Regional schemes for Residential Buildings
 - National/Regional schemes for Non-Residential Buildings
- > European Development Financial Institutions
 - CEB/EIB/EBRD
 - National Development Institutions (like KfW)







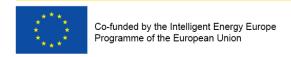


Public supports

Justification is over energy savings, external effects (CO2/GHG-reduction), demand induced tax revenues, employment effects etc.

Public supports can help:

- To shorten the long repayment periods and to make a project financeable by market based instruments
- > To create trust for a refurbishment project in order to find financing sources, especially in countries where the type of project is still unknown
- To improve the cash flow and the net-present value of a project in order to find project sponsors (equity as well as loan financing)
- To compensate for external, but intangible benefits (like CO₂ reduction)
- To improve the financing structure in particular for communities and public institutions lacking financial sources under strict saving requirements
- > But: they will always require additional market based financing





Financing the retrofit of buildings

EuroPHit

http://ec.europa.eu/energy/efficiency/studies/doc/2014_guidance_energy_renovation_buildings.pdf

| Document title | Financing the energy renovation of buildings with Cohesion Policy funding |
|----------------|---|
| Job Number | ENER/C3/2012-415 |
| Prepared by | Julien Paulou (ICF International), Jonathan Lonsdale (ICF International), Max Jamieson (ICF International), Isabella Neuweg (ICF International), Paola Trucco (Hinicio), Patrick Maio (Hinicio), Martijn Blom (CE Delft), Geert Warringa (CE Delft) |
| Checked by | Jonathan Lonsdale (ICF International) |
| Date | 14 February 2014 |

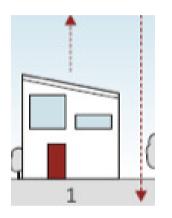


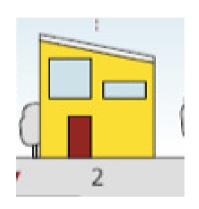


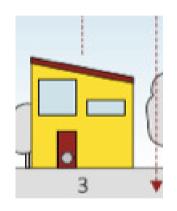
Part 4

The EuroPhit Project and the EnerPhit Standard











Certification is necessary to prove the achievement of individual steps (especially to outsiders like banks)

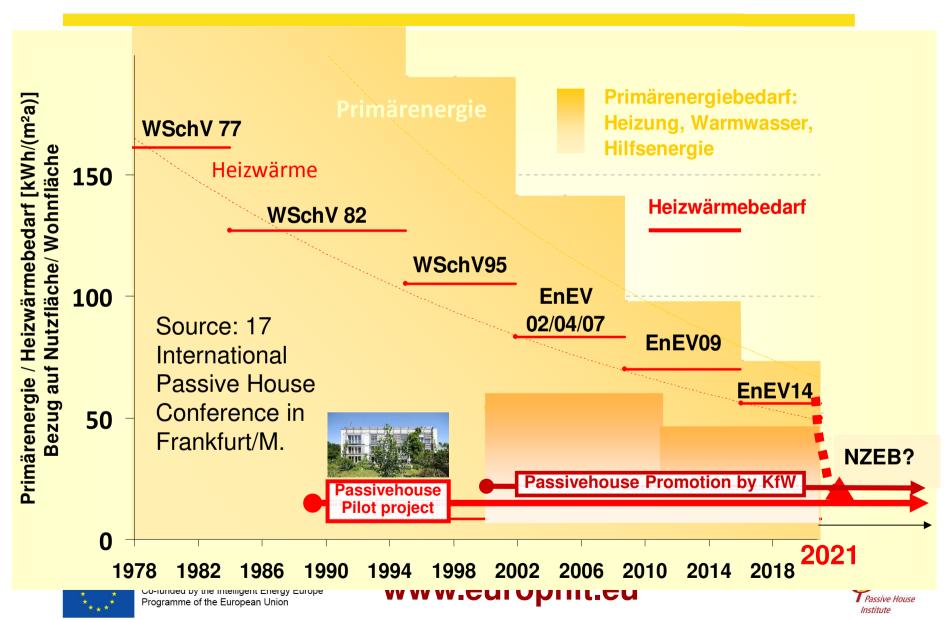


Part 5 The German Case



Germany | Building Energy Performance Standards



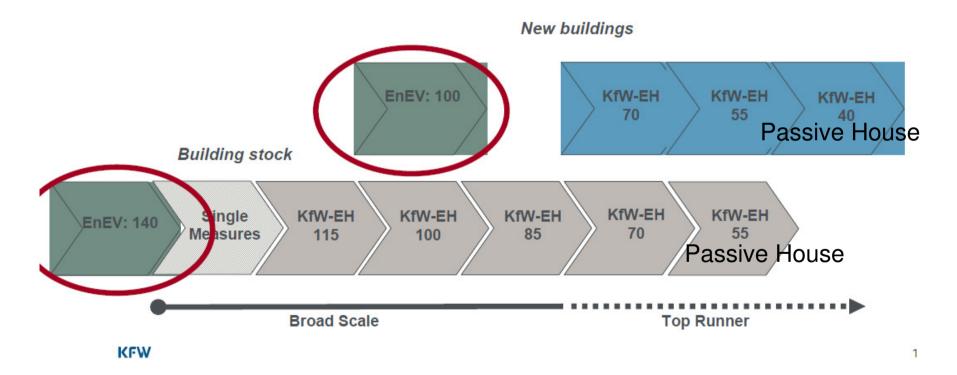


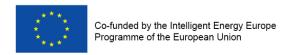




KfW Promotion: The benchmark is the legal requirement

For Passive Houses: International Passive House Standard with PHPP





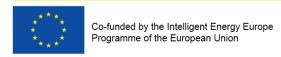




Budgetary effects end external effects

Public supports create investments and they can contribute to achieve external effects like GHG savings, health improvements etc.

- ➤ Such effects, however, are under dispute, depending on the respective standpoint
- Theoretically a 20% subsidy for an investment project can generate VAT incomes for the government. With a 20% VAT it could be budget neutral
- ➤ In addition there are multiplier effects
- ➤ There is also the benefit of GHG savings (indicator CO₂): Depending on the value attached to a ton of CO2 the savings can be between US\$ 25 (IMF) and € 80 (German environmental agency)
- >The Swiss Prognos AG, for example, estimates –in the basic scenario- the following values: (Bn Euro) Subsidy fund 25 → investments \rightarrow 428 \rightarrow tax revenue 39 \rightarrow total value added \rightarrow 80 energy cost savings 92 and CO2 reduction 15,6 Million ton p.a.,





Part 6 Italy







THE EUROPEAN PORTAL FOR ENERGY EFFICIENCY IN BUILDINGS

News ▼ | Events ▼ | Publications ▼ | Links ▼ | Cases ▼ | Tools ▼ | People ▼ | Blogs ▼ | Communities ▼ | Financing | Training | Country Facts ▼

Home > Links > Detrazione fiscale per ristrutturazioni edilizie (Tax deduction for building renovation) - Italy

Detrazione fiscale per ristrutturazioni edilizie (Tax deduction for building renovation) - Italy

URL | http://efficienzaenergetica.acs.enea.it/

The tax deduction mechanism is a voluntary mechanism which offers the possibility of **deducting from income** tax (personal income tax [IRPEF] or corporate income tax [IRES]), 55% of the costs incurred for the energy efficiency upgrading of existing buildings. The deductions must be spread over 10 years.

The deduction is permitted for resident and non-resident taxpayers, even if corporate revenue holders, who are in possession, for any reason, of the building subject of intervention. In particular:

- natural persons (including those having a right in rem over the building, co-proprietors for interventions on jointly-owned common parts, tenants, persons who hold the building on loan);
- taxpayers who receive corporate revenue (natural persons, partnerships, capital companies);
- professional associations;
- public and private authorities who do not perform commercial activities.

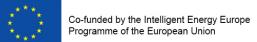
Eligible interventions are:

- Energy efficiency upgrading of existing buildings
- Installation of Solar thermal panels
- Replacement of central heating systems

For year 2012 the range of costs was extended to include costs for the **replacement of traditional water heaters** with heat pump water heaters for the production of domestic hot water.

The 55% tax deduction measure has been extended until 31.12. 2013.

ENEA (Italian National Alternative Energy Authority) is in charge of management and control of the tax deduction mechanism. Interested parties can visit the ENEA website dedicated to the tax deduction mechanism



www.europhit.eu





Part 7 Discussion and questions





Thank you

